

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Ninth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 1

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**CANCELLED**  
**NOV 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

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**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>8/1/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

**Issued by Authority of an Order of the  
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# Louisville Gas and Electric Company


P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 1

## GENERAL INDEX Standard Gas Rate Schedules – Terms and Conditions

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WNA Weather Normalization Adjustment - WNA	88	09-27-00	
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<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 1

## GENERAL INDEX Standard Gas Rate Schedules – Terms and Conditions

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<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>4/1/2014</b> <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 1

## GENERAL INDEX Standard Gas Rate Schedules – Terms and Conditions

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 State Regulation and Rates  
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<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
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# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 1  
 Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 1


## GENERAL INDEX Standard Gas Rate Schedules – Terms and Conditions

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 State Regulation and Rates  
 Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 5

Standard Rate

RGS  
Residential Gas Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

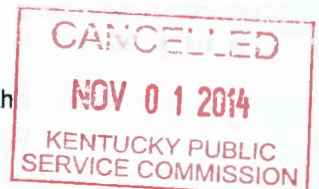
Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge:	\$13.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.62313</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.88732



The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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State Regulation and Rates  
Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kitley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 5

Standard Rate

RGS  
Residential Gas Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge:	\$13.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	\$ 0.59588
Total Gas Charge Per 100 Cubic Feet	\$ 0.86007

CANCELLED  
AUG 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 5

Standard Rate

RGS  
Residential Gas Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge: \$13.50 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.51891</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78310

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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State Regulation and Rates  
Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 5

Standard Rate

**RGS**  
**Residential Gas Service**

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge:	\$13.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.51737</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78156

**CANCELLED**  
**FEB 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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State Regulation and Rates  
Louisville, Kentucky

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Public Service Commission in Case No.  
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Bunt Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 7  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 7

Standard Rate

VFD  
Volunteer Fire Department Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

## DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

## RATE

Basic Service Charge: \$13.50 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.62313</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.88732

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 7  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 7

Standard Rate

VFD  
Volunteer Fire Department Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

## DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

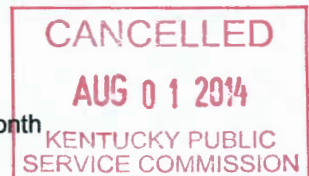
- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

## RATE

Basic Service Charge: \$13.50 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.59588</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.86007



The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 7  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 7

Standard Rate

VFD  
Volunteer Fire Department Service

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGs.

## DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

## RATE

Basic Service Charge: \$13.50 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.51891</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78310

**CANCELLED**

**MAY 01 2014**

KENTUCKY PUBLIC  
SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**2/1/2014**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 7  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 7

Standard Rate

## VFD Volunteer Fire Department Service

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

### DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) half the members must be volunteers.

### RATE

Basic Service Charge: \$13.50 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.26419
Gas Supply Cost Component	<u>\$ 0.51737</u>
Total Gas Charge Per 100 Cubic Feet	\$ 0.78156

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 10.1

Standard Rate

CGS  
Firm Commercial Gas Service

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.20999
Gas Supply Cost Component	<u>0.62313</u>
Total Charge Per 100 Cubic Feet	\$ 0.83312

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

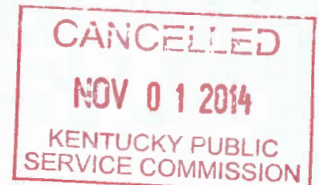
DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 10.1

Standard Rate

CGS  
Firm Commercial Gas Service

## RATE

Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr:

\$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr:

\$175.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component

\$ 0.20999

Gas Supply Cost Component

0.59588

Total Charge Per 100 Cubic Feet

\$ 0.80587

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker

Sheet No. 84

Demand Side Management Cost Recovery Mechanism

Sheet No. 86

Weather Normalization Adjustment

Sheet No. 88

Franchise Fee and Local Tax

Sheet No. 90

School Tax

Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

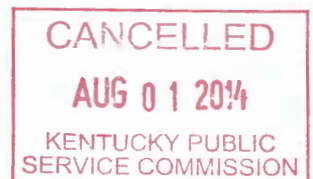
DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 10.1

Standard Rate

## CGS Firm Commercial Gas Service

### RATE

Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr:

\$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr:

\$175.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component

\$ 0.20999

Gas Supply Cost Component

0.51891

Total Charge Per 100 Cubic Feet

\$ 0.72890

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

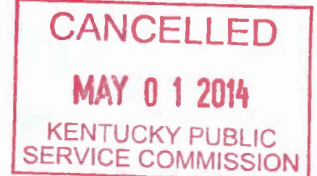
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker  
Demand Side Management Cost Recovery Mechanism  
Weather Normalization Adjustment  
Franchise Fee and Local Tax  
School Tax

Sheet No. 84  
Sheet No. 86  
Sheet No. 88  
Sheet No. 90  
Sheet No. 91



### MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

### DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 10.1

Standard Rate

CGS  
Firm Commercial Gas Service

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.20999

Gas Supply Cost Component 0.51737

Total Charge Per 100 Cubic Feet \$ 0.72736

R  
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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

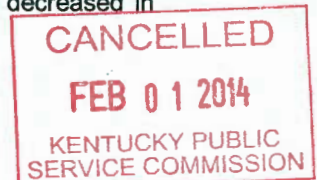
### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91



## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 15.1

Standard Rate

IGS  
Firm Industrial Gas Service

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$ 0.21452
Gas Supply Cost Component	\$ 0.62313
Total Charge Per 100 Cubic Feet	\$ 0.83765

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

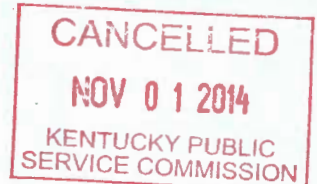
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker  
Demand Side Management Cost Recovery Mechanism  
Franchise Fee and Local Tax  
School Tax

Sheet No. 84  
Sheet No. 86  
Sheet No. 90  
Sheet No. 91



## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 15.1

Standard Rate

IGS  
Firm Industrial Gas Service

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.21452

Gas Supply Cost Component \$ 0.59588

Total Charge Per 100 Cubic Feet \$ 0.81040

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

**CANCELLED**  
**AUG 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 15.1

Standard Rate

IGS  
Firm Industrial Gas Service

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr:

\$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr:

\$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component

\$ 0.21452

Gas Supply Cost Component

\$ 0.51891

Total Charge Per 100 Cubic Feet

\$ 0.73343

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker  
Demand Side Management Cost Recovery Mechanism  
Franchise Fee and Local Tax  
School Tax

Sheet No. 84  
Sheet No. 86  
Sheet No. 90  
Sheet No. 91

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 15.1

Standard Rate

**IGS**  
**Firm Industrial Gas Service**

## RATE

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr:

\$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr:

\$175.00 per delivery point per month

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component

\$ 0.21452

Gas Supply Cost Component

\$ 0.51737

Total Charge Per 100 Cubic Feet

\$ 0.73189

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

**DATE OF ISSUE:** October 30, 2013

**DATE EFFECTIVE:** November 1, 2013

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge:  
\$275.00 per delivery point per month

Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.6086
Gas Supply Cost Component	\$ <u>6.2313</u>
Total Charge Per Mcf	\$ 6.8399

**CANCELLED**  
**NOV 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirby</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge:  
\$275.00 per delivery point per month

Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.6086
Gas Supply Cost Component	<u>\$ 5.9588</u>
Total Charge Per Mcf	\$ 6.5674

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**CANCELLED**  
**AUG 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

**DATE OF ISSUE:** April 29, 2014

**DATE EFFECTIVE:** May 1, 2014

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge:  
\$275.00 per delivery point per month

Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.6086
Gas Supply Cost Component	\$ <u>5.1891</u>
Total Charge Per Mcf	\$ 5.7977

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

**DATE OF ISSUE:** January 29, 2014

**DATE EFFECTIVE:** February 1, 2014

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
As-Available Gas Service

## CONTRACT TERM (continued)

November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date.

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge:  
\$275.00 per delivery point per month

Plus a Charge Per Mcf	
Distribution Cost Component	\$ 0.6086
Gas Supply Cost Component	\$ <u>5.1737</u>
Total Charge Per Mcf	\$ 5.7823



R  
R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2012, the Gas Cost True-Up Charge shall be:

\$(0.1862) per Mcf for Bills Rendered On and After August 1, 2014

R

For customers electing service under Rate FT effective November 1, 2013, the Gas Cost True-Up Charge shall be:

\$0.4429 per Mcf for Bills Rendered On and After August 1, 2014

I

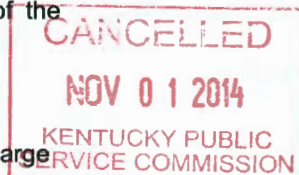
**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.



DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2012, the Gas Cost True-Up Charge shall be:

\$0.0107 per Mcf for Bills Rendered On and After November 1, 2013

For customers electing service under Rate FT effective November 1, 2013, the Gas Cost True-Up Charge shall be:

\$0.4020 per Mcf for Bills Rendered On and After November 1, 2013

**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under CGS or IGS as applicable.

FILED  
AUG 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2012, the Gas Cost True-Up Charge shall be:

\$(0.0015) per Mcf for Bills Rendered On and After November 1, 2013

I

For customers electing service under Rate FT effective November 1, 2013, the Gas Cost True-Up Charge shall be:

\$0.2647 per Mcf for Bills Rendered On and After November 1, 2013

R

**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

RATE (continued)

collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2012, the Gas Cost True-Up Charge shall be:

T

\$(0.0042) per Mcf for Bills Rendered On and After November 1, 2013

R/T

For customers electing service under Rate FT effective November 1, 2013, the Gas Cost True-Up Charge shall be:

T

\$0.4033 per Mcf for Bills Rendered On and After November 1, 2013

R/T

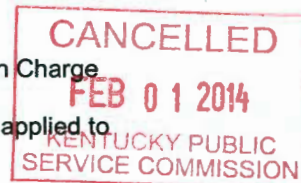
**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

Payment of the Minimum Daily Threshold Charge is not a remedy for Customer's failure to meet the Minimum Daily Threshold Requirement for service under Rate FT. In the event that Customer does not meet the Minimum Daily Threshold Requirement for one-hundred twenty (120) days during a given Contract Year, service to Customer under Rate FT may be discontinued by Company. Customer will receive thirty (30) days prior written notice that Customer will be removed from Rate FT and returned to firm sales service under either Rate CGS or IGS as applicable.



DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 30.5  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 30.5

Standard Rate

FT

Firm Transportation Service (Transportation Only)

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

### VARIATIONS IN MMBTU CONTENT

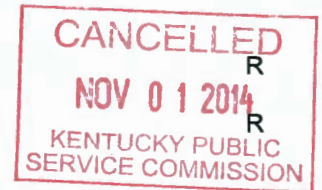
All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

### UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed  $\pm 5\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 5\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1515 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3348 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.



These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 5\%$  of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

### OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool,

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 30.5  
Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 30.5

Standard Rate

FT

Firm Transportation Service (Transportation Only)

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

## VARIATIONS IN MMBTU CONTENT

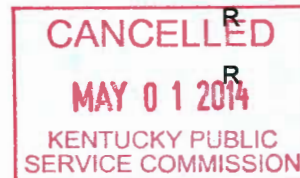
All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

## UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed  $\pm 5\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 5\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1520 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3353 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.



These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 5\%$  of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

## OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool,

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Third Revision of Original Sheet No. 30.5  
Canceling P.S.C. Gas No. 9, Second Revision of Original Sheet No. 30.5

Standard Rate

FT

Firm Transportation Service (Transportation Only)

All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.

## VARIATIONS IN MMBTU CONTENT

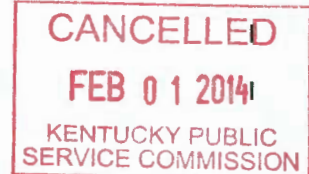
All gas delivered by Company will be measured and billed on an Mcf basis. Pipeline Transporter delivers to and bills Company on an MMBtu basis. The reconciliation of the actual deliveries by Pipeline Transporter and the Customer's estimated deliveries by Pipeline Transporter occurs through the operation of the cash-out provision. Changes in billings of the cash-out provision caused by variations in the MMBtu content of the gas shall be corrected on the following bill.

## UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance exceed  $\pm 5\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 5\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1521 per Mcf
Daily Storage Charge:	\$0.1833
Utilization Charge for Daily Imbalances:	\$0.3354 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.



These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 5\%$  of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

## OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool,

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kattley</i>
EFFECTIVE 11/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 35.1

Standard Rate

DGGS  
Distributed Generation Gas Service

## RATE

In addition to any other charges set forth herein, the following charges shall apply.

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.1402

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$0.03095

Gas Supply Cost Component 0.62313

Total Charge Per 100 Cubic Feet \$0.65408

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker  
Franchise Fee and Local Tax  
School Tax

Sheet No. 84  
Sheet No. 90  
Sheet No. 91

**CANCELLED**  
**NOV 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 35.1

Standard Rate

DGGS  
Distributed Generation Gas Service

## RATE

In addition to any other charges set forth herein, the following charges shall apply.

### Basic Service Charge:

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.1402

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.03095
Gas Supply Cost Component	<u>0.59588</u>
Total Charge Per 100 Cubic Feet	\$0.62683

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED  
AUG 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 35.1

Standard Rate

## DGGS Distributed Generation Gas Service

### RATE

In addition to any other charges set forth herein, the following charges shall apply.

**Basic Service Charge:**

If all of the customer's meters  
have a capacity < 5000 cf/hr: \$ 35.00 per delivery point per month

If any of the customer's meters  
have a capacity ≥ 5000 cf/hr: \$175.00 per delivery point per month

Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.1402

**Plus a Charge Per 100 Cubic Feet:**

Distribution Cost Component \$0.03095

Gas Supply Cost Component 0.51891

Total Charge Per 100 Cubic Feet \$0.54986

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

**DATE OF ISSUE:** January 29, 2014

**DATE EFFECTIVE:** February 1, 2014

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 35.1

Standard Rate

DGGS  
Distributed Generation Gas Service

## RATE

In addition to any other charges set forth herein, the following charges shall apply.

### Basic Service Charge:

If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 35.00 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$175.00 per delivery point per month

Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.1402

### Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component	\$0.03095
Gas Supply Cost Component	<u>0.51737</u>
Total Charge Per 100 Cubic Feet	\$0.54832

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum monthly Demand Charge and the Monthly Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker	Sheet No. 84
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 50  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 50

Standard Rate Rider

TS  
Gas Transportation Service/Standby

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rider TS shall continue to be effective for customers who have previously elected to transport under Rider TS as of the effective date hereof. However, service hereunder shall terminate on October 31, 2013, at which point Rider TS shall no longer be in effect.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8036	0.8036	0.8036
Total	\$2.9035	\$2.9488	\$1.4122

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED  
NOV 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 50  
 Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 50

Standard Rate Rider

TS  
 Gas Transportation Service/Standby

**APPLICABLE**

In all territory served.

**AVAILABILITY OF SERVICE**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rider TS shall continue to be effective for customers who have previously elected to transport under Rider TS as of the effective date hereof. However, service hereunder shall terminate on October 31, 2013, at which point Rider TS shall no longer be in effect.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8022	0.8022	0.8022
Total	\$2.9021	\$2.9474	\$1.4108

**CANCELLED**  
**AUG 01 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**DATE OF ISSUE:** April 29, 2014  
**DATE EFFECTIVE:** May 1, 2014  
**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE <b>5/1/2014</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the  
 Public Service Commission in Case No.  
 2014-00115 dated April 22, 2014



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 50  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 50

Standard Rate Rider

TS  
Gas Transportation Service/Standby

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rider TS shall continue to be effective for customers who have previously elected to transport under Rider TS as of the effective date hereof. However, service hereunder shall terminate on October 31, 2013, at which point Rider TS shall no longer be in effect.

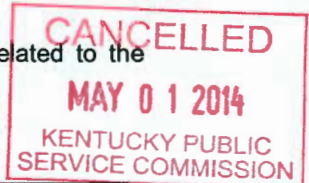
## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8019	0.8019	0.8019
Total	\$2.9018	\$2.9471	\$1.4105

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The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 50  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 50

Standard Rate Rider

TS  
Gas Transportation Service/Standby

## APPLICABLE

In all territory served.

## AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rider TS shall continue to be effective for customers who have previously elected to transport under Rider TS as of the effective date hereof. However, service hereunder shall terminate on October 31, 2013, at which point Rider TS shall no longer be in effect.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8758	0.8758	0.8758
Total	\$2.9757	\$3.0210	\$1.4844

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

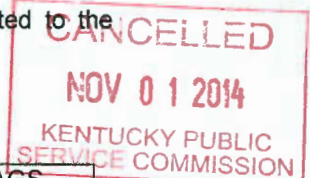
Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8036	0.8036	0.8036
Total	\$2.9035	\$2.9488	\$1.4122



DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8022	0.8022	0.8022
Total	\$2.9021	\$2.9474	\$1.4108

CANCELLED  
AUG 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00015 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8019	0.8019	0.8019
Total	\$2.9018	\$2.9471	\$1.4105

R  
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DATE OF ISSUE: January 29, 2014

DATE EFFECTIVE: February 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

MAY 01 2014

KENTUCKY PUBLIC  
SERVICE COMMISSION

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$400.00 per Delivery Point per month

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.0999	\$2.1452	\$0.6086
Pipeline Supplier's Demand Component	0.8758	0.8758	0.8758
Total	\$2.9757	\$3.0210	\$1.4844

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eighth Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## RATE (continued)

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

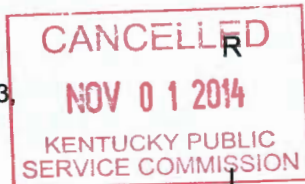
**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rider TS. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2012,  
the Gas Cost True-Up Charge shall be:

\$(0.1862) per Mcf for Bills Rendered On and After August 1, 2014

For customers electing service under Rider TS-2 effective November 1, 2013,  
the Gas Cost True-Up Charge shall be:

\$0.4429 per Mcf for Bills Rendered On and After August 1, 2014



**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
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2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rider TS. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2012,  
the Gas Cost True-Up Charge shall be:

\$0.0107 per Mcf for Bills Rendered On and After November 1, 2013

For customers electing service under Rider TS-2 effective November 1, 2013,  
the Gas Cost True-Up Charge shall be:

\$0.4020 per Mcf for Bills Rendered On and After November 1, 2013

**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

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2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 5/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED  
AUG 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rider TS. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2012,  
the Gas Cost True-Up Charge shall be:

\$(0.0015) per Mcf for Bills Rendered On and After November 1, 2013

For customers electing service under Rider TS-2 effective November 1, 2013,  
the Gas Cost True-Up Charge shall be:

\$0.2647 per Mcf for Bills Rendered On and After November 1, 2013

CANCELLED  
MAY 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: January 29, 2014

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ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

RATE (continued)

The "**Distribution Charge**" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

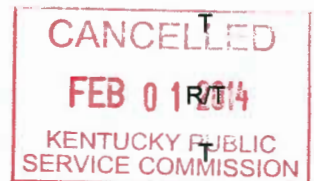
**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rider TS. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2012,  
the Gas Cost True-Up Charge shall be:

\$(0.0042) per Mcf for Bills Rendered On and After November 1, 2013

For customers electing service under Rider TS-2 effective November 1, 2013,  
the Gas Cost True-Up Charge shall be:

\$0.4033 per Mcf for Bills Rendered On and After November 1, 2013



R/T

**Minimum Annual Threshold Requirement and Charge:** When Customer's annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer's actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer's Annual Usage) times the Peak Period Distribution Charge

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 11/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Second Revision of Original Sheet No. 59.4  
Canceling P.S.C. Gas No. 9, First Revision of Original Sheet No. 59.4

Standard Rate Rider

PS-TS-2  
Pooling Service – Rider TS-2

## NOMINATIONS AND NOMINATED VOLUME (continued)

Any changes in nominated volumes, as well as any other information required to effectuate the delivery of such gas to Company by the Pipeline Transporter, shall be provided by TS-2 Pool Manager to Company no later than 10:00 a.m. Eastern Clock Time on the day prior to the day(s) for which volumes are scheduled to flow. Only those volumes actually confirmed by Company and scheduled on the Pipeline Transporter are considered nominated volumes. Company shall not be obligated to accept from TS-2 Pool Manager daily nominations or changes thereto that are made after the daily deadline for such nominations as set forth above or that are made on weekend days or holidays as such are observed by Company.

Such volumes nominated by TS-2 Pool Manager shall include an allowance for Company's system average lost and unaccounted for gas ("LAUFG") expressed as a percentage and based on historical levels. Effective November 1, 2013, such LAUFG percentage is 3.56%. Such LAUFG percentage shall be revised annually each November 1 with notice provided to TS-2 Pool Manager at least thirty (30) days prior to such November 1. The volumes delivered by the TS-2 Pool Manager to Company for redelivery to Customers in the TS-2 Pool will be increased by TS-2 Pool Manager to cover the effective LAUFG percentage. For example, if the Customers in a TS-2 Pool require 325 Mcf on a given day, and the LAUFG% is 5.0%, then the Mcf nominated shall be 342 Mcf  $[325 / (1 - 0.05)]$ . The 342 Mcf shall be converted to MMBtu using a standard conversion factor as may be specified by Company from time to time. Such amount does not include any retention by the Pipeline Transporter. The volume nominated by the TS-2 Pool Manager to cover LAUFG shall not be considered in determining whether or not the TS-2 Pool Manager has exceeded the Pool Maximum Daily Quantity ("PMDQ") for the TS-2 Pool.

T/I

## SUPPLIER CODE OF CONDUCT

Each PS-TS-2 Pool Manager participating in the Company's transportation program under Rider PS-TS-2 must:

1. communicate to participating Customers in clear, understandable terms the Customer's rights and responsibilities. This communication must include (a) the PS-TS-2 Pool Manager's customer service address and local or toll-free telephone number; and (b) a statement describing the PS-TS-2 Pool Manager's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the Customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;

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DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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NOV 0 . 2014  
KENTUCKY PUBLIC  
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KENTUCKY PUBLIC  
SERVICE COMMISSION

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, First Revision of Original Sheet No. 84  
 Canceling P.S.C. Gas No. 9, Original Sheet No. 84

Adjustment Clause

GLT  
 Gas Line Tracker

**APPLICABLE**

Applicable to all customers receiving service under the Company's Rate Schedules RGS, VFD, CGS, IGS, AAGS, and DGGS.

**CALCULATION OF THE GAS LINE TRACKER REVENUE REQUIREMENT**

The GLT Revenue Requirement includes the following:

- a. GLT related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to GLT construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the GLT-related Plant In-Service less retirement and removals; and
- e. Incremental Operation and Maintenance

**GLT PROGRAM FACTORS**

All customers receiving service under rate schedules RGS, VFD, CGS, IGS, AAGS, and DGGS shall be assessed an adjustment to their applicable rate schedule that will enable the Company to recover the costs associated with the GLT program. After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in Case No. 2012-00222.

A filing to update the projected program costs will be submitted annually at least two (2) months prior to the beginning of the effective period. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions expected during the upcoming year. After the completion of a plan year, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective with the first billing cycle on or after the effective date of such change.

**GLT RATES**

The charges for the respective gas service schedules for the first billing cycle of January 2014 are:

RGS – Residential Gas Service	\$ 2.35
VFD – Volunteer Fire Department Service	\$ 2.35
CGS – Commercial Gas Service	\$ 10.54
IGS – Industrial Gas Service	\$ 93.20
AAGS – As-Available Gas Service	\$ 513.95
DGGS – Distributed Generation Gas Service	\$ 0.00

**CANCELLED**  
**APR 29 2014**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**DATE OF ISSUE:** December 16, 2013

**DATE EFFECTIVE:** With Service Rendered On and After December 31, 2013

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>12/31/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00394 dated December 13, 2013



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Seventh Revision of Original Sheet No. 85  
Cancelling P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 85

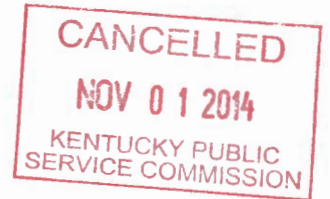
Adjustment Clause

GSC  
Gas Supply Clause

APPLICABLE TO  
All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.57884	I
Gas Cost Actual Adjustment (GCAA)	0.05788	I
Gas Cost Balance Adjustment (GCBA)	(0.01862)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00503</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.62313	I



DATE OF ISSUE: July 29, 2014

DATE EFFECTIVE: August 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00217 dated July 23, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Sixth Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 85

Adjustment Clause

GSC  
Gas Supply Clause

## APPLICABLE TO

All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.55568	
Gas Cost Actual Adjustment (GCAA)	0.03410	
Gas Cost Balance Adjustment (GCBA)	0.00107	
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00503</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.59588	

**CANCELLED**  
**AUG 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: April 29, 2014

DATE EFFECTIVE: May 1, 2014

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2014-00115 dated April 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>5/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fifth Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 85

Adjustment Clause

**GSC**  
**Gas Supply Clause**

**APPLICABLE TO**  
All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.49244	I
Gas Cost Actual Adjustment (GCAA)	0.02159	R
Gas Cost Balance Adjustment (GCBA)	(0.00015)	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00503</u>	R
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51891	I

**CANCELLED**  
**MAY 01 2014**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**DATE OF ISSUE:** January 29, 2014

**DATE EFFECTIVE:** February 1, 2014

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00486 dated January 22, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/1/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Fourth Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 9, Third Revision of Original Sheet No. 85

Adjustment Clause

GSC  
Gas Supply Clause

APPLICABLE TO  
All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.47704	R
Gas Cost Actual Adjustment (GCAA)	0.02782	R
Gas Cost Balance Adjustment (GCBA)	(0.00042)	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.01293</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51737	R

CANCELLED  
FEB 01 2014  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: October 30, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2013-00361 dated October 24, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>11/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Second Revision of Original Sheet No. 86.6  
 Canceling P.S.C. Gas No. 9, First Revision of Original Sheet No. 86.6

Adjustment Clause **DSM**  
**Demand-Side Management Cost Recovery Mechanism**

**Monthly Adjustment Factors:**

Residential Rate RGS and  
 Volunteer Fire Department Rate VFD

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.01645 per Ccf	I
DSM Revenues from Lost Sales (DRLS)	\$ 0.00316 per Ccf	I
DSM Incentive (DSMI)	\$ 0.00075 per Ccf	I
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	
DSM Balance Adjustment (DBA)	\$ <u>0.00104</u> per Ccf	
Total DSMRC for Rates RGS and VFD	\$ 0.02140 per Ccf	I

Commercial Customers Served Under Firm Commercial  
 Gas Service Rate CGS, As-Available Gas Service Rate  
 AAGS, Firm Transportation Rate FT, Gas Transportation  
 Service/Standby Rider TS, and Gas Transportation  
 Service/Firm Balancing Service Rider TS-2

Energy Charge

DSM Cost Recovery Component (DCR)	\$ 0.00089 per Ccf	I
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per Ccf	
DSM Incentive (DSMI)	\$ 0.00000 per Ccf	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per Ccf	R
DSM Balance Adjustment (DBA)	\$ <u>0.00009</u> per Ccf	
Total DSMRC for Rates CGS, AAGS, FT, TS, and TS-2	\$ 0.00098 per Ccf	I

**CANCELLED**  
**APR 01 2014**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE:** November 27, 2013  
**DATE EFFECTIVE:** December 31, 2013  
**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>12/31/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)